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Reduction of Energy Consumption through Pump Efficiency Analysis

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Reduction of Energy Consumption through Pump Efficiency Analysis



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Fall 2021

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Abstract

Water scarcity, global warming, lack of fossil fuels, and future Green Act goals and legislature are at the forefront of policy change and election discussion within the United States. As civil engineers these topics are heavily discussed and challenged within the field and new solutions along with innovations are in constant demand. Within the community of Akron, the Akron Water Supply Water Plant continues to actively innovate and solve numerous concerns ranging from the quality of water to the overall operating costs. Energy consumption cost Akron Water Supply over \$952,914.32 and 14,411,960 of kilowatts per hour of electrical energy to perform all necessary functions in 2012. Present day, the costs per kilowatt per hour of electrical energy continues to increase. Decreasing overall energy costs while maintaining pump efficiency is vital for the community as well as Akron Water Supply. Since the addition of the variable frequency drives direct impacts in cost as well as kilowattage can be seen, however, pump degradation is still prominent and could reverse a decade of efforts to lower energy consumption. The objective of the report is to analyze the current operating conditions of Akron Water Supply and create predicted pump curves to depict degradation over the past 10 and 50 years. Degradation due to age affects pump curves and pump efficiency in a non-linear pattern and requires mathematical calculations to accurately produce realistic pump curves. Projections of pump curves based off present-day operations demonstrated immense degradation of 8% in impeller size for the 700-horsepower pump and 12% in impeller size for the 1250-horsepower pump. Consistent with pump affinity laws, the horsepower for both the 700 and 1250 HP pumps also demonstrated great jumps in performance. Analysis of two weeks of pump operations also demonstrated that the current pumping operations are below the projected system curves created in 2012. These visual displays of degradation of the pumps will aide in discussion of the final solutions for Akron Water Supply as forward progress to more energy efficient plants continues.

Goals and Objectives

One of the most expensive and crucial operating costs of the water plant includes the pump house. The pump house operates six (6) vertical-turbine high-service pumps installed in 1970 except for one installed in 2000. This past year marks the 50th year of service with the pumps which addresses

the first research question proposed. Is the current technology in place at Akron Water Supply sufficient? This question aims to answer the age and wear of the current pumps and if the supply demands are being met within an efficient manner.

In the year 2011, Akron Water Supply Water Plant discussed a new technology addition to improve the overall energy consumption and efficiency of the current pumps within the pump house. Variable Frequency Drives allow the motor of the pumps to speed up and slow down at a lower energy consumption. The next research question proposed analyzes this new technology within the plant. After a decade is the Variable Frequency Drive maintaining projected efficiency? The addition of the Variable Frequency Drive allowed Akron Water Supply to avoid the costs of replacing the pumps with new equipment.

Water demands vary within the City of Akron and direct consumers of the water plant. Several factors including time of day, seasons, and school and work schedules affect the demand of water. Therefore, an analysis of these changing conditions is important in understanding the energy consumption currently at the plant. Thus, the next question within the project is to be answered. Under varying operation procedures what is the impact on the equipment and overall energy consumption? Without an understanding of the varying operating loads of the water plant the overall analysis is ineffective in truly answering the efficiency of the plant and pumps.

Since the direct consumer of the water plant is the City of Akron, the operating costs of the plant are supported through taxes and water bills of the citizens within this community. In return the final two research questions provide insight on the overall impact of the research success. What cost savings would be achieved through implantation of new technology? How would implantation of new technology impact the community of Akron? All aspects of the water plant impact the community through operating costs, quality of water, and long-term operation efficiency. Inefficient and expensive pumps and equipment negatively impact the community and ultimately diminish the support for the water plant.

Methodology

To effectively understand and analyze the cost impact and equipment efficiency of the Akron Water Supply Water Plant meeting and discussion with plant operators is a crucial part of the project. Operators Perry Haggard and Kenneth Moats provided more insight on plant operations during the overall operation tour. The tour occurred on August 19th, 2021.

To provide more visual insight to the project, several photos of the existing conditions of the plant were taken during the tour. The main pumps of discussion throughout the report are pumps #2 and #6. As pictured below, the pump #2 (700 horsepower) is displayed.



Figure 1: Photograph of existing pumps #1 and #2 at the Akron Water Supply Plant from the tour.

Additional analysis of Pump #6 is also pertinent to the report. The picture below displays pumps #5 and #6. Both are 1250 horsepower pumps, however, pump #5 has been out of service since May of 2020 according to plant operators.



Figure 2: Photograph of existing pumps #1 and #2 at the Akron Water Supply Plant from the tour.

The service line of the South clearwell of the pumps is displayed below. The water is pumped into the 48-foot discharge force mains. There are butterfly valves between the pump and the force main. In addition to the tour, areas of concerns that are dependent on overall plant operations were identified.



Figure 3: Visual of the 48-foot force main and butterfly valve connection of the pumps from the plant tour.

Once successfully identified, the next step in accomplishing the project goals includes an analysis of the existing CTI Engineers, Inc. “VFD Feasibility Study.” This study provided insight on the implantation of the Variable Frequency Drives in operation at the water plant. Discussion of the effects and overall success of the Variable Frequency Drive will be elaborated on throughout the report. However, the installation of this equipment is nearly a decade into operations. The initial study referenced electrical consumption records from 2011 and can then be compared to the current usage present day. This should be consistent of the goals discussed within the initial study.

To determine if these goals are being met thorough analysis of existing and suggested pumping operations must be performed. These operations are provided within the 2011 “VFD Feasibility Study” and present-day Akron Water Supply High Lift Pump Station Reports.

Results

Consideration of pump age must be performed prior to investigation of current pump efficiencies and operations. Aging of pumps and other machines is a non-linear operation. This is due to the number of hours a pump may operate prior to showing aging and wear to the overall system. To determine the current performance of the pumps, calculations of Pump Affinity Laws are utilized. Pump Affinity Laws for specific centrifugal pumps may approximate the volume capacity, head or pressure, and power curves of different motor speeds and various impeller diameters. This range of applications is ideal for the evaluations necessary of the aging pumps. The initial Pump Affinity Law considered determines the volume capacity.

$$\frac{q_1}{q_2} = \left(\frac{n_1}{n_2}\right) \left(\frac{d_1}{d_2}\right) \quad (A)$$

This calculation may be utilized to find q which is the volume flow capacity measured in million gallons per day (MGD) of the pumps presented in the CTI Engineers, Inc. (CTI) study. Variable n represents the speed at which the pump operates and can be measured in revolutions per minute. Lastly, variables d_1 and d_2 represent the initial and current diameters of the pumps measured in inches (in).

Initial pump curves provided within the CTI study demonstrated the original pump curves from 1970 at 100% speed and the pump curves from 2012 also performing at 100% speed. Since the speeds are equal, then the assumption that n_1 is equal to n_2 which becomes a value of 1 in equation A. These values are negligible in calculations at the same speed. Initial impeller diameters of the

pumps were 22.4375 inches for the 700 horsepower (HP) Pump #2 and 28.75 inches for the 1250 HP Pump #6.

With these initial values and conditions, present day test points may be selected to determine the degradation caused by age and operation of the impellers for pumps #2 and #6. The present-day conditions are selected from the Akron Water Supply High Lift Pump Station Reports provided by the plant. The station reports include hourly measurements of the North and South Clearwells. Measurements include the flowrates, motor speed, bearing temperatures, pressures, and dosages of chemical treatment. This report will focus only on the hourly reports of flowrate, motor speed, and pressure.

Selection of the present-day testing points occurred during the variable frequency drive bypass periods where both pumps operated at 100% motor speed. Since the CTI report data included the pump curves at 100% speed the periods of operation where the speeds are reduced would not provide an accurate pump curve of current plant conditions.

The two points selected were averaged values over a 24-hour period of the pumps operating at 100% speed. October 19th of 2021 was the date at which these averaged values were selected. Pump #2 had an average flowrate of 16.27 MGD and an average pressure of 72.8 pounds per square inch (psi). Pressure may then be multiplied by the conversion factor of 2.31 to find the total head measured in feet for Pump #2.

Therefore, Pump #2 had a total head of 168 feet at a discharge flowrate of 16.27 MGD. Pump #6 had a total head of 159 feet at a discharge flowrate of 24.57 MGD. Since both flowrate and total head are known then the head or pressure affinity law may also be utilized.

$$\frac{dp_1}{dp_2} = \left(\frac{n_1}{n_2}\right)^2 \left(\frac{d_1}{d_2}\right)^2 \quad (B)$$

The variables dp_1 and dp_2 are both known and represent the head measured in feet of the original pump and the present-day test point. Similar to equation A, the variable n is the speed of operation. This variable equals 1 in the calculation for impeller diameter since the pumps are operating at the same speed. Lastly, variable d is the diameter of the impellers measured in inches and d_2 is unknown.

The only unknown value in equation B remains the diameter for the present-day pump. As discussed before, the aging of the pumps is non-linear and therefore a projected equal value or point on the original pump curve must be selected as the initial value. Selections of these points were determined by trial and error based on the collection of points provided in the CTI report.

Final calculations and selected of projected points produced a current impeller diameter of 20.843 inches for Pump #2 and 26.74 inches for Pump #6. This is a degradation of 8% and 12% respectively for each impeller. When the initial degradation of these impellers was investigated in 2012, each only showed about 1% and 7% decrease in size over an almost 40-year operation period. In less than a decade, the degradation increased by 7% and 5% for each impeller. This showcases the rapidly decreasing performance of both pumps.

Once the impeller diameter is determined for each pump, equations A and B may be utilized to determine several total head and discharge values. This creates the predicted pump curve of current operations within the plant.

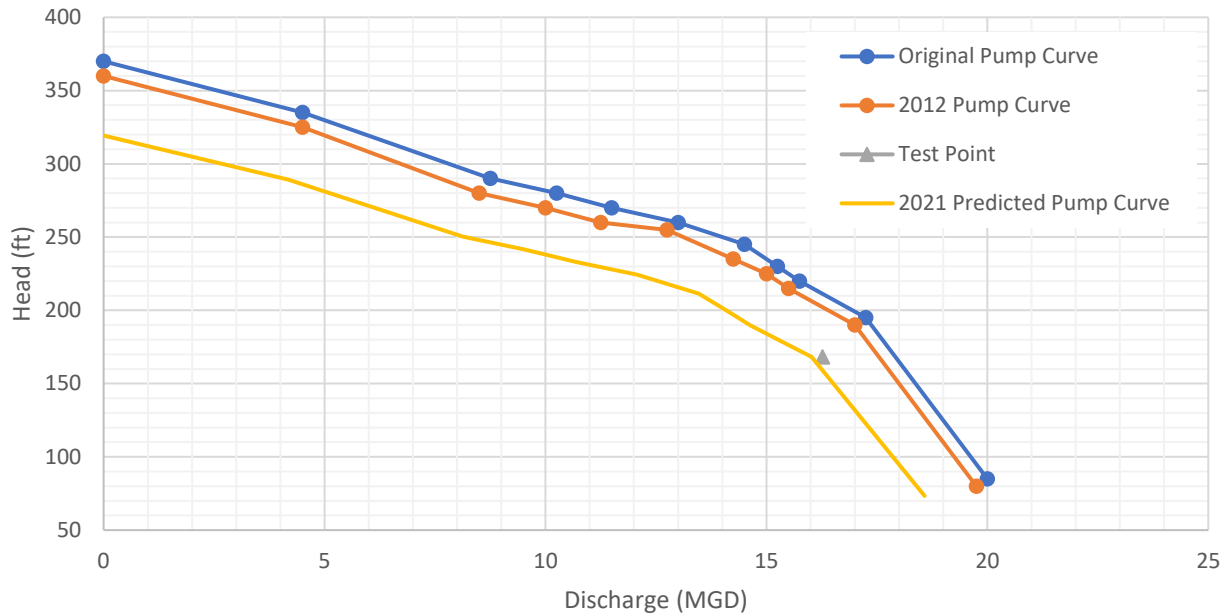


Figure 4: Pump #2 (700 HP) adjusted for age utilizing impeller diameter and Pump Affinity Laws (CTI Engineers, Inc., 2012).

Within Figure 1, Pump #2 displays the predicted pump curve determined from the test point and Pump Affinity Laws. The predicted curve passes through the test point and operates at significantly lower curve than the originally installed pump. The performance differences from 2012 to 2021 is even more clearly represented as you can see the relative closeness of the original pump curve and the 2012 pump curve versus the distances between the 2021 predicted curve and the 2012 curve.

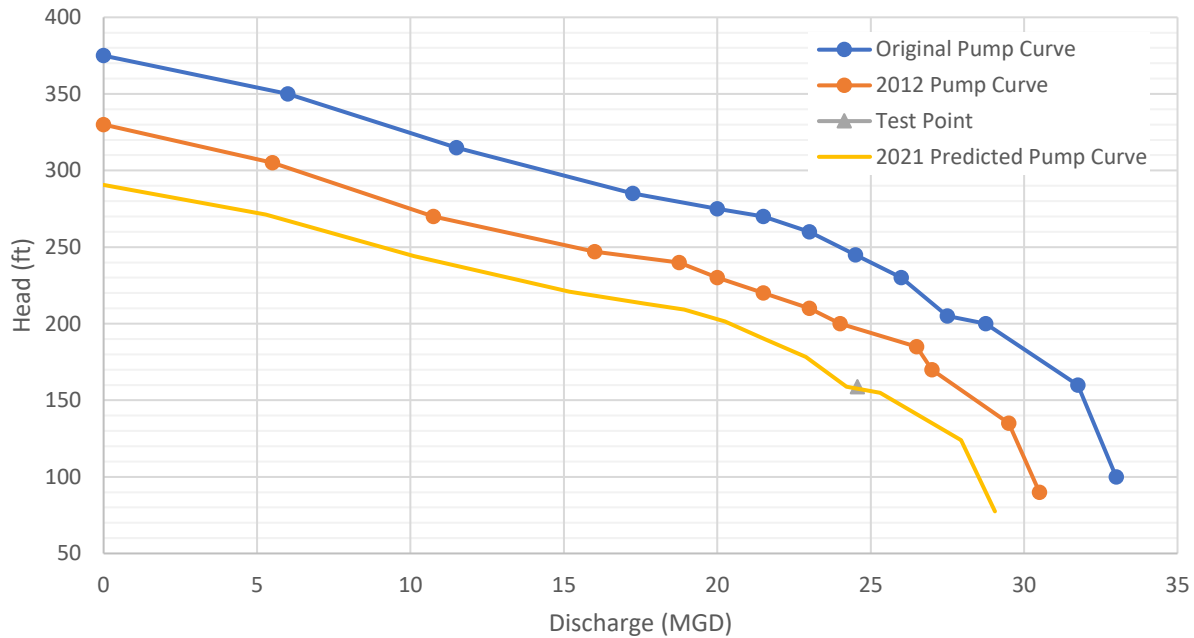


Figure 5: Pump #6 (1250 HP) adjusted for age utilizing impeller diameter and Pump Affinity Laws (CTI Engineers, Inc., 2012).

Similarly, the age adjustments for Pump #6 displayed rapid degradation of the overall pump performance in just less than decade. Although Pump #6 had a larger difference in performance between the original pump curve from 1970 and the pump curve from 2012. That overall difference in nine years versus almost 40 years is jarring to overall pump performance curves. Operations of water and supply demand remain consistent from 2012 to 2021 and therefore shows increasing problems with the overall pump performance.

Provided through the CTI report and Akron Water Supply Plant operators, discussion of active operations within in the plant is necessary to understand the impacts of the variable frequency drives (VFD) installed at the plant. In the initial report the plant would operate in two modes. Mode 1 consisted of a discharge of 33 MGD between two 700 HP pumps running at 100% speed in parallel operation. The second operating mode, Mode 2, consisted of one 700 HP pump and one 1250 HP pump operating at 100% speed to produce 39 MGD of discharge. At the time, Mode 1 and Mode 2 would be switched every two and half days manually.

Installation of the VFD was to solve the problems that arise with frequent shut-off and switching of pumps. Issues often associated with shut-off and start-up periods are added stresses to the piping, turbidity spikes, and particulate breakthrough within the filters as well. Additionally, power and electrical consumption of continuous shut-off and start-up periods caused higher utility costs and increased maintenance to the electrical housing in and around the pumps.

Variable Frequency Drives allow for the variable speed control, which controls the speeds at which the pumps may operate. Instead of a switch of on to off, a VFD converts the alternating current (AC) into direct current (DC) and allows for reduced operations of pump speed. Typically, if the speed of the pump is reduced the overall efficiency of the pumps also decreases. With a VFD the efficiency of the pump only decreases slightly depending on the reductions of speed it is subjected to.

The scenarios at which the Akron Water Supply Plant are operating at are nearly the suggested speeds “Scenario 4: Constant Rate Pumping” (CTI Engineers, Inc., 2012). The specific scenario is “4b,” where the 700 HP pump and the 1250 HP pump operate at speeds of 70% and 100% respectively. What has been found that the pumps currently operate at two conditions.

The first condition follows “Scenario 4b” however, has both pumps operating at a reduced speed through utilization of the VFD. The North clearwell contains Pump #6 (1250 HP) and operates at a speed of 83% and discharges 16.3 MGD on average. The South clearwell contains Pump #2 (700 HP) and operates at a speed of 93% and discharges 14.1 MGD on average. The combined flowrate of these pumps is nearly 29.5 MGD on average or 30 MGD.

The second condition follows the pre-existing conditions of the plant prior to the VFD installation. The North clearwell utilizes Pump #6 however, it operates at 100% and discharges an average 24

MGD. The South clearwell utilizes Pump #2 and operates as well at 100% and discharges an average of 16 MGD.

The following graph displays a two-week window of daily discharge within the plant. This graph was utilized to determine the operating schedule of the plant. Graph presented on next page.

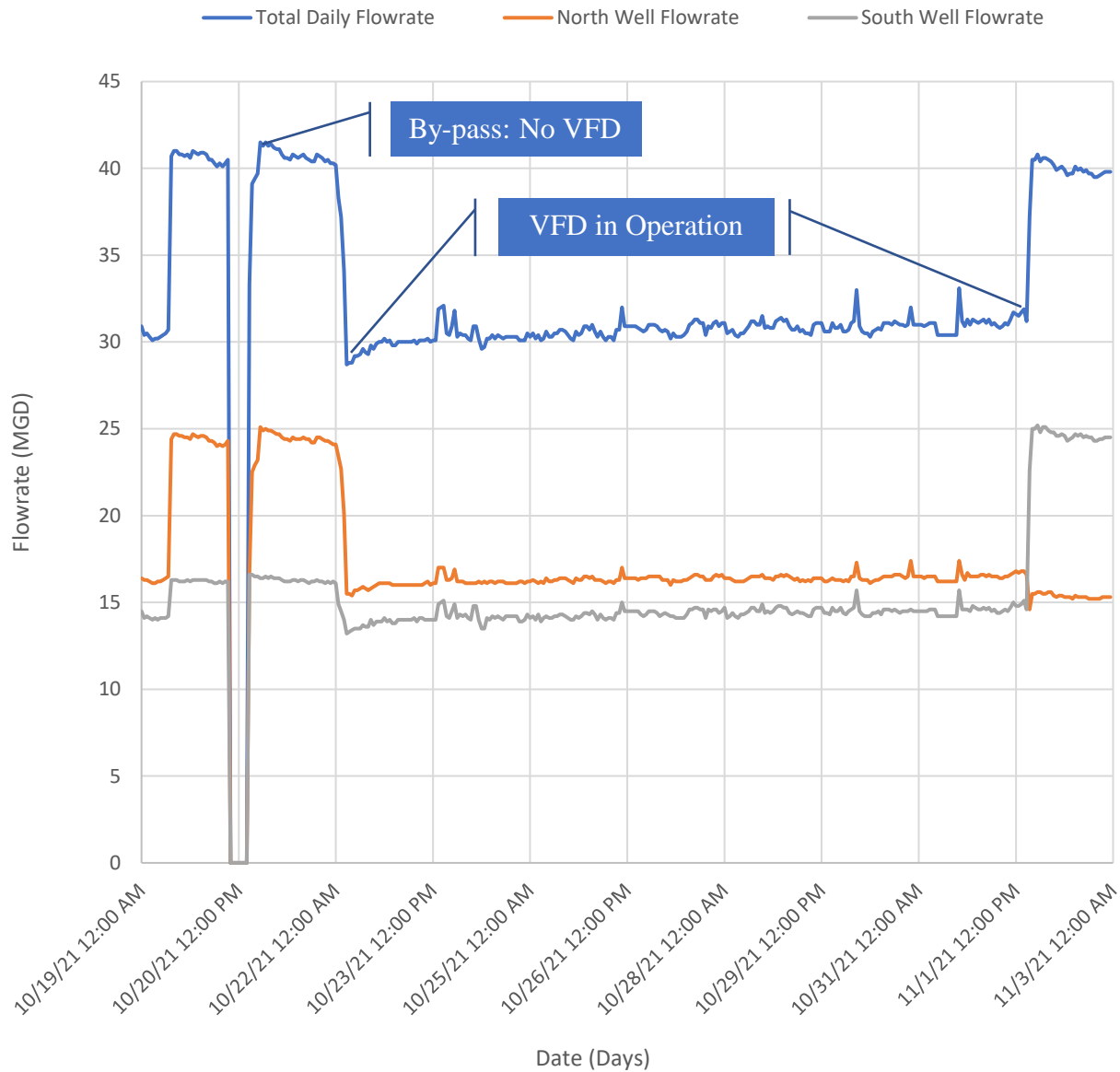


Figure 6: Daily average flowrates of plant operations provided by the "AWS High Lift Pump Station Reports."

The blue line represents the combined daily flow, the orange represents the North clearwell flowrates, and the grey represents the South clearwell. Occurring at nine in the morning October 20th, a shut off to the entire pumping system occurred for nearly seven hours. This is the only

outlier within the calculations as the remainder of operations is nearly identical to their average flowrate operations.

Over the two-week span, the plant operated at a continuous average speed of 93% for Pump #2 (700 HP) and 83% for Pump #6 (1250 HP). This type of operation maintains an average daily flow of nearly 30.7 MGD. According to the CTI report, this daily average flow demand is significantly less than the 34.5 MGD once being met in 2012.

Occurring on November 1st, nearly the end of the two-week analysis, the pumps operating in the North and South clearwells appear to switch. Since both lines contain a 700 HP and a 1250 HP service pump, the North line switched from 1250 HP Pump #6 to the 700 HP Pump #3. Additionally, the 700 HP Pump #2 on the South line switched to the 1250 HP Pump #4. This aides in extending the service life of the pumps so that they may not continuously operating all year long. Additionally, these pumps are operating at 100% speed during this switch here they begin the original pumping conditions from 2012.

Age adjustments and general operations of the pumps has been extensively covered. To combine these two areas of interest it is first important to note the general system curves for operation. These system curves were created utilizing the Hazen-Williams equation as follows:

$$V = kCR^{0.63}S^{0.54} \quad (C)$$

The variable “V” stands for velocity, “k” is the conversion factor for the unit system, “C” is the roughness coefficient, “R” is the hydraulic radius, and “S” is the slope of the energy line or the head loss per length of the pipe.

System curves represent the extremes points of pressure variance as the tanks are filled by the discharging amounts. The maximum and minimum values of the system curves are unchanging as the same distance to the tanks remains between 2012 and 2021. These are the ideal operating conditions necessary to have the best efficiency of both discharge and total head of the pumps. The values and system curves were calculated in the CTI report. The same values and curves will be utilized for further examination of the pumps.

Pump #2 has already been age adjusted utilizing the affinity laws and prior known impeller size. Continuation of the affinity laws allows for adjustments made to the pump speed, where the value of “ n ” in equations A and B are no longer ignored. Projections of the age adjusted pumps with varying speeds helps to demonstrate the effects the VFD has on the pump curves and system efficiency.

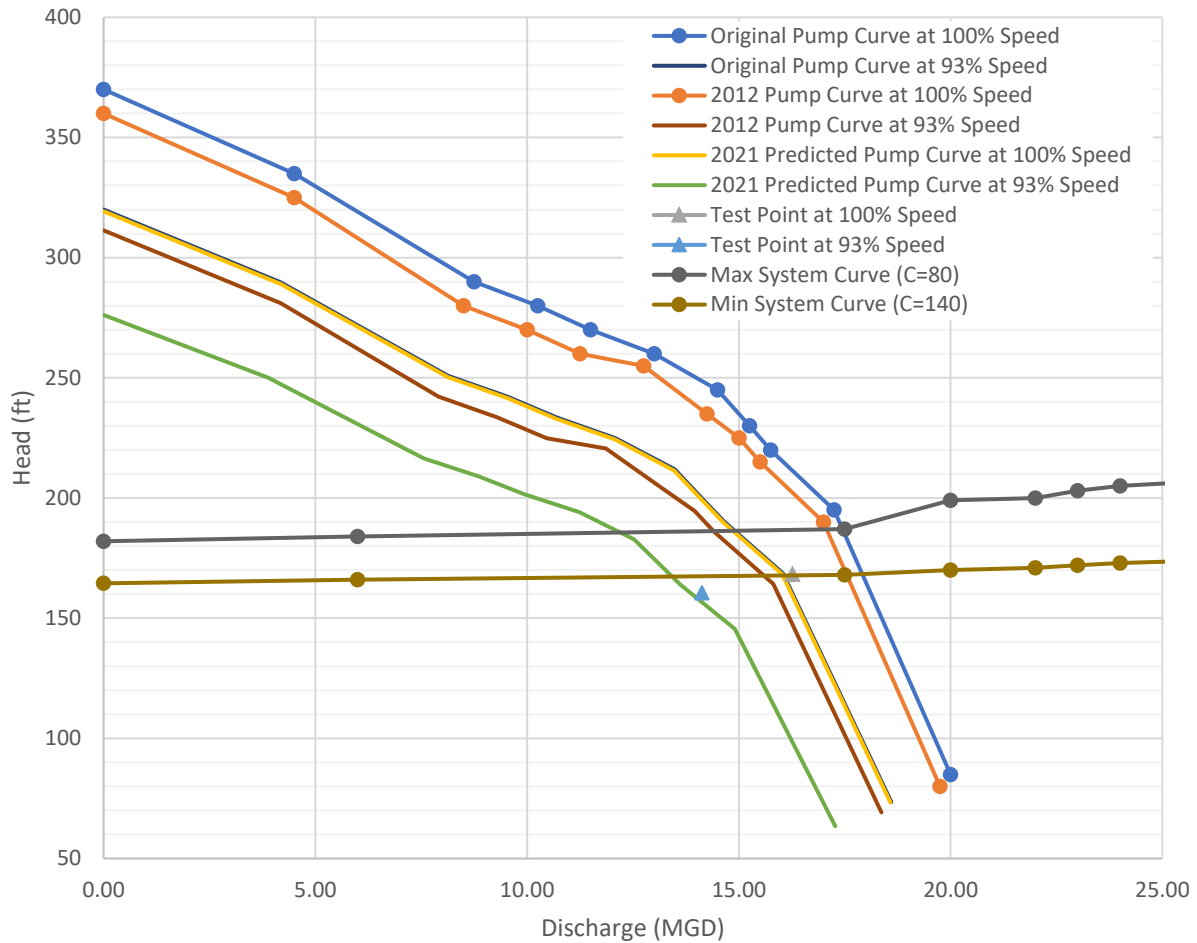


Figure 7: Pump #2 (700 HP) adjusted operating speeds utilizing Pump Affinity Laws in relation to the maximum and minimum system curves of existing conditions (CTI Engineers, Inc., 2012).

Once adjusted for age and speed, Pump #2 displays both the points of operation as well as the system curves. As projected, the 2021 predicted pump curve operating at 100% has a test point on the efficiency line and several portions of the curve operating within that window. However, the test point for the 2021 predicted pump curve at a 93% speed is operating below the system curve. Interestingly, pump curves for the 93% of the original pump mirrors that of the 100% speed 2021 pump curve. The degradation for age is evident throughout the figure.

To quantify the degradation for age examination of the horsepower for the 2012 and 2021 pump curves at varying operating speeds may be investigated. Use of the following equation is essential to determine the degradation:

$$P_{hp} = \frac{\gamma Q H_p}{33000} \quad (D)$$

Where “ P_{hp} ” is the horsepower at a specified “ Q ” (discharge in cubic feet per minute) and “ H_p ” (head in feet). The “ γ ” is the density of water which is 62.4 pounds per cubic foot. Analysis of the test points at 93% and 100% operating speeds for the 2021 pump curve are provided by the test points (Figure 7). Those points can be directly compared to the points of intersection of the upper system curve line of the 93% and 100% operating speeds for the 2012 pump curve.

Once calculated, the horsepower at the 2021 test points was found to be 478 HP for the 93% operating speed and 577 HP for the 100% operating speed. Similarly, the horsepower at the 2012 intersections of the maximum system curve were 557 HP for the 93% operating speed and 677 HP for the 100% speed. This clearly shows the numerical value of degradation since the facility should ideally be operating within the same system curves of 2012 in 2021. The difference between the 93% operating speed was nearly 80 HP and 100 HP for the 100% operating speed. These are drastic numerical differences of horsepower as that has a direct affect on the power that is required to operate the pumps.

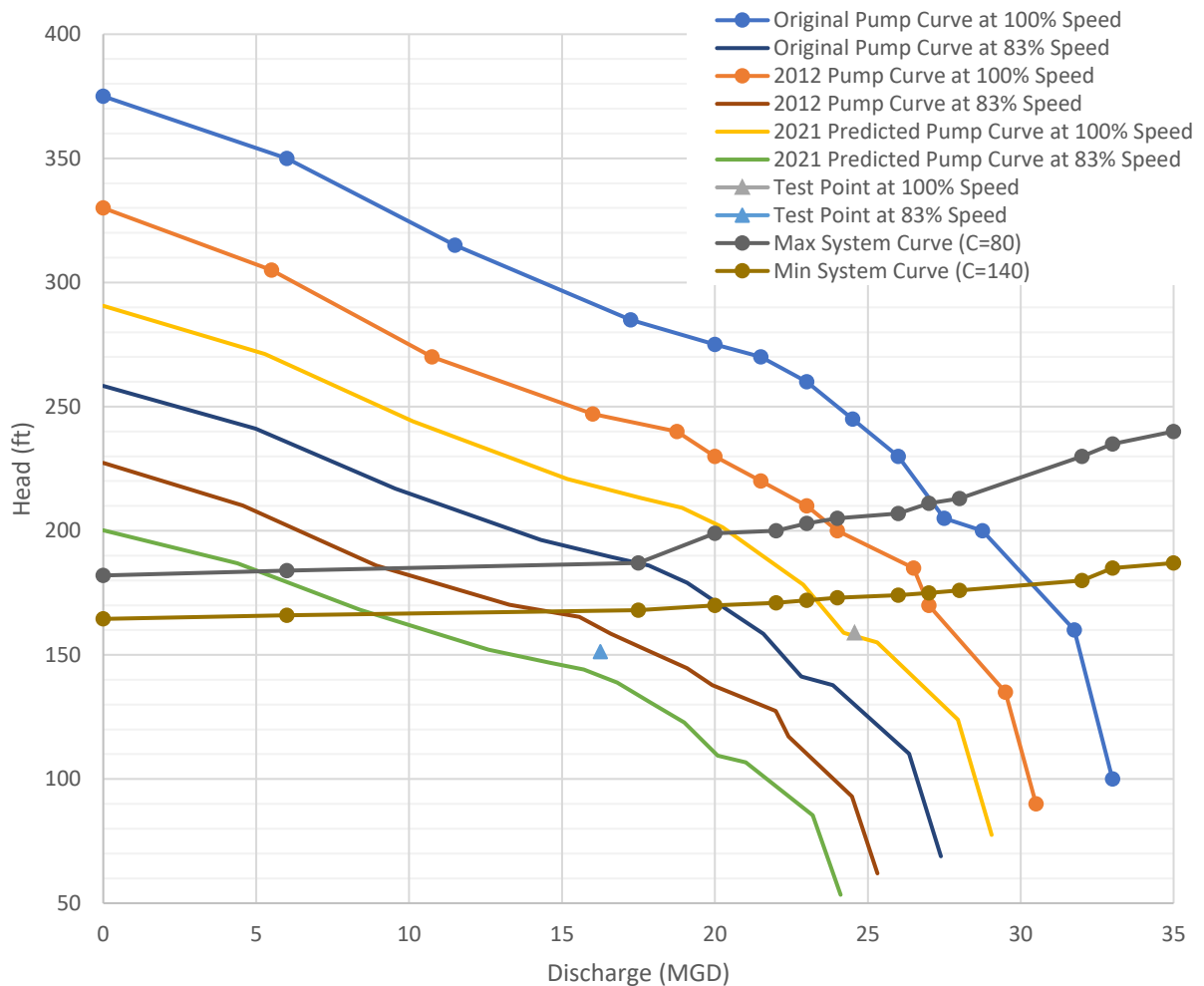


Figure 8: Pump #6 (1250 HP) adjusted operating speeds utilizing Pump Affinity Laws in relation to the maximum and minimum system curves of existing conditions (CTI Engineers, Inc., 2012).

Unlike Pump #2, the system curve for Pump #6 has neither test point within the curve. The degradation of the pumps due to age is extremely evident. The projections of the 1970 (original) pump curve and the 2012 pump curve at 83% are below the predicted pump curve of 2021.

Those points can be directly compared to the points of intersection of the upper system curve line of the 83% and 100% operating speeds for the 2012 pump curve. Equation D may also be utilized to calculate the difference in horsepower of the pumps over the nine-year span.

Once calculated, the horsepower at the 2021 test points was found to be 518 HP for the 83% operating speed and 823 HP for the 100% operating speed. Similarly, the horsepower at the 2012 intersections of the maximum system curve were 371 HP for the 83% operating speed and 1016 HP for the 100% speed. This clearly shows the numerical value of degradation since the facility should ideally be operating within the same system curves of 2012 in 2021.

The difference between the 83% operating speed produced an interesting result. The result of horsepower required in 2012 was significantly less than that in 2021. This is due to where the intersection of the system curve and 83% 2012 pump curve occurs. Since the majority of the pump curves fall within the smaller section of the system curve, the slope of the curve is much more significant.

Larger than the previous pump, the difference of the 2012 and 2021 horsepower requirement was nearly 200 HP for the 100% operating speed. These are drastic numerical differences of horsepower as that has a direct effect on the power that is required to operate the pumps.

With a visual examination of the pump curve and system curves, the final area of discussion is the power usage of the pumps. The initial installation of VFDs was to reduce the amount of power being consumed by the pumps to aide in spending costs for Akron Water Supply. The less that is spent to produce the same water demand is crucial for both the city and the constituents.

After installation and utilization of the variable frequency drives, the total annual power used by the pump decreased drastically by over one million kilowatts per hour. However, the areas of importance are within the horsepower calculations and points of intersection in Figures 7 and 8. However, it is important to note that the initial CTI report only examined one additional variable frequency drive. Therefore, the tables provided throughout the CTI report only accounted for one pump at a variable speed versus both sides of the line at a variable speed.

Conclusion

Analyzing the initial project concerns, the first goal was to determine if the installation of the variable frequency drive was worth it to Akron Water Supply. Considering the annual power consumption and current operating procedures, Akron Water Supply is meeting the demands of the constituents. Initially, the scenarios or plans that CTI had for Akron Water Supply were to run a continuous rate of pumping using a VFD for only one pump. The initial cost savings for the one individual pump were nearly \$26,000 and 489,550 kilowatts per hour (kWh) over the non VFD pumping operations (CTI Engineers, Inc., 2012). However, since two VFDs were able to be installed for the North and South clearwells the city adjusted the plant operations. The cost savings is not nearly the same as the price for one kilowatt per hour continues to rise. As cited in their yearly electrical bill the average cost is about 6.8 cents per kilowatts per hour compared to 5.2 cents per kilowatts per hour in 2012.

Cost of energy consumption and usage of kilowatts of power will continue to rise as the market does as well. Therefore, with the installation of VFDs the city did save money over the past decade since general demands did not increase. The concern that does affect the VFDs that were installed is the rapid degradation of the pumps over the nine-year span of the study (Figure 7 and Figure 8). The analysis of the drop in horsepower over the varying operating speeds from Equation D demonstrates the amount of power the pumps once were utilizing versus what they are now. The operating conditions of the pumps did not change over the last nine-years. This is to say that the job of the pumps remained constant, but the efficiency did not. The tanks did not change in location or size but horsepower demands have.

As stated before, pump aging is non-linear and with the current discharge and flow demands, the operating points tested and used to predict the new pump curves for 2021 no longer lie within the system curves (Figure 7 and Figure 8). The system curves like the pump horsepower calculations, demonstrate an unchanging demand that is no longer being met. The system curves are affected by both pressure and the changing of water elevation within the tanks. As previously stated, none

of the operating equipment utilized by AWS has been adjusted except for the speed at which the pumps operate (due to the VFDs).

Replacing just the motors or impellers of the pumps may save some energy costs. This was suggested initially in the CTI report but sited that it would only have an improvement of 1.5% efficiency. Additionally, In Figure 4 and Figure 5 the severity of age degradation is displayed through the pump affinity laws. Final calculations showed the current impeller diameters of 20.843 inches for Pump #2 (700 HP) and 26.74 inches for Pump #6 (1250 HP). This is a degradation of 8% and 12% respectively for each impeller. When the initial degradation of these pumps was investigated in 2012, each only showed about 1% and 7% decrease in size over an almost 40-year operation period. In less than a decade, the degradation increased by 7% for Pump #2 (700 HP) and 5% for Pump #6 (1250 HP). Considering that the city operates both the 700 HP and 1250 HP pumps on a rotational basis the shift in pump curves is too severe to ignore.

The city may benefit from adding new pumps in rotation and begin a pricing plan of slowly upgrading each pump that is actively used within the general operating procedures. Since the CTI report, Pump #5, one of the two 1250 HP pumps on the North clearwell line has been decommissioned. This can cause intense strain on the single 1250 HP pump on the North clearwell line since the city switches every two weeks which side of the line will be operating the 1250 HP pump. Meanwhile, the south line has two 1250 HP pumps to select from.

No more than two pumps were observed running at a time over the two-week observation period (Figure 6). Therefore, if pumps were replaced one at a time starting with the decommissioned Pump #5, the strain on the pumps in constant pumping scenarios would be lessened. Additionally, if new pumps were installed to match the original pump curves from 1970, the operating windows within the system curve would be adequately met with less demand of horsepower (Equation D).

The constituents and end users of the Akron Water Supply Plant deserve the best quality of water at an affordable price. To ensure prices are maintained, the continuation of energy savings from the VFDs and potential upgrades to the pumps will drive energy consumption down as the pumps operate more efficiently within the system curve envelope. This is especially important since the pumps are operating outside the system curve. The continued degradation due to age will eventually force the city to reevaluate the modes and operating levels at which the pumps are currently performing. To provide the best service, it is within the best interest of Akron Water Supply to levy the potential impacts and proposals as discussed above.

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“Pump Affinity Laws.” Engineering ToolBox, https://www.engineeringtoolbox.com/affinity-laws-d_408.html.

Appendix

Item A: “Akron Water Supply High Lift Station Reports”

Item B: “OhioEdison City of Akron Public Utilities”

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

OPERATOR 1 *225*

2 *20*

3 *20*

DATE *11/21/21*

REV 10/15

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSAGE SETPOINTS					
				SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SP20	POST BLEACH	NP22	NP22A	NORTH	SOUTH
12Mid	65	15.6	24.4	BP 98	69		BP 148	75	104	104						4.40	4.40	4.80	4.80	17.25	18.50
1am	65	15.6	24.8	94	69		148	76	104	104											
2am	64	15.4	24.8	94	69		149	76	104	104											
3am	63	15.3	24.6	93	70		149	77	104	104											
4am	63	15.4	24.6	91	70		148	77	104	104											
5am	64	15.4	24.7	94	71		148	77	104	104											
6am	61	15.3	24.6	BP 94	71		BP 148	77	104	104						4.40	4.40	4.80	4.80	17.25	19.50
7am	60	15.3	24.3	BP 93	71		134	146	77	124	104					4.40	4.20	4.80	4.80	17.25	19.50
8am	60	15.3	24.4	94	71		147	77	124	104											
9am	60	15.2	24.5	93	71		146	77	124	104											
10am	60	15.4	24.7	94	71		146	77	124	104											
11am	60	15.3	24.6	94	71		146	77	124	104											
12am	61	15.3	24.7	93	71		146	77	124	104											
1pm	61	15.3	24.5	93	71		146	77	124	104											
2pm	61	15.3	24.6	BP 94	71		BP 146	77	124	104						4.40	4.20	4.80	4.80	17.25	19.50
3pm	61	15.2	24.5	BP 93	71		BP 146	77	126	102											
4pm	61	15.2	24.5	93	71		146	77	126	102											
5pm	61	15.2	24.3	93	72		146	78	126	102											
6pm	61	15.2	24.3	93	72		146	78	126	102											
7pm	61	15.2	24.4	93	72		146	78	126	102											
8pm	60	15.3	24.4	93	71		146	78	126	102											
9pm	60	15.3	24.5	93	71		146	78	126	102											
10pm	60	15.3	24.5	BP 92	71		BP 146	78	126	102											
11pm	66	15.3	24.5	71			146	78	126	102											
12Mid	60	15.3	24.5	BP 91	71		BP 146	78	126	102						4.40	4.40	5.00	5.00	17.25	19.50

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	132554	149398	ZINC	N	1.10	S	1.10
Prev Midnight	131985	146948	FLUORIDE	N	1.00	S	1.00
Difference	1567	2450	PRE-BLEACH	1	4.00	2	-
Total Flow	3977			3	2.00	4	2.00

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

REV 10/15

OPERATOR 1 *DCS*

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DATE

11/1/21 Monday

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP# (1)			N-HSP# (3)			S-HSP# (2)			S-HSP# (4)			DOSAGE SETPOINTS						
				SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	POST BLEACH				CAUSTIC		
																SP20	SP21	NP22	NP22A	NORTH	SOUTH	
12Md	72	16.6	14.7	83	118 65	58 43			93	82 68	58 34				4.40	4.40	4.60	4.60	4.60	4.60	17.00	18.00
1am	72	16.5	14.6	1	118 65	58 43				84 62	58 34											
2am	72	16.6	14.7	1	118 65	58 43				84 62	58 34											
3am	72	16.5	14.5	1	118 65	58 43				84 62	58 34											
4am	72	16.5	14.6		118 65	58 43				84 69	58 34											
5am	72	16.5	14.4		118 65	58 43				84 69	58 34											
6am	72	16.4	14.4	83	118 65	58 43			93	82 69	58 34				4.40	4.40	4.60	4.60	4.60	4.60	17.00	18.00
7am	72	16.4	14.5	83	118 65	58 43			93	82 68	58 38				4.20	4.20	4.60	4.60	4.60	4.60	17.00	18.00
8am	72	16.5	14.6		118 65	58 43				82 68	58 38											
9am	72	16.5	14.5		118 65	58 43				82 68	58 38											
10am	72	16.6	14.7		118 65	58 43				82 68	58 38											
11am	72	16.7	15.0		118 65	58 43				82 68	58 38											
12am	72	16.8	14.8		118 64	58 43				82 68	58 38											
1pm	72	16.7	14.8		118 64	58 43				82 67	58 38											
2pm	72	16.8	14.9		118 64	58 43				82 67	58 38				4.20	4.20	4.60	4.60	4.60	4.60	17.00	18.00
3pm	72	16.8	15.1	83	118 64	58 42			93	82 67	58 38											
4pm	72	16.6	14.6	1	118 64	58 42			1	82 67	58 38											
5pm	72	14.6	22.6																			
6pm	70	15.5	25.0																			
7pm	69	15.5	25.0																			
8pm	68	15.6	25.2																			
9pm	66	15.6	24.9																			
10pm	66	15.5	25.1																			
11pm	65	15.5	25.1																			
12Md	65	15.6	24.9																			

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	131045	146948	ZINC	N 1.10	S 1.10
Prev Midnight	169404	195150	FLUORIDE	N 1.00	S 1.00
Difference	1621	1798	PRE-BLEACH	1 4.00	2 —
Total Flow	3414			3 2.00	4 2.00

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

REV 10/15

OPERATOR 1

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DATE

DOSAGE SETPOINTS

SP20	SP21	NP22	NP22A	NORTH	SOUTH
4.46	4.50	4.80	4.80	17.00	18.00

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSAGE SETPOINTS					
				SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	POST BLEACH					
																SP20	SP21	NP22	NP22A	NORTH	SOUTH
12Mtd	72	16.5	14.5	83	118 65	58 43				83	118 65	58 43				4.46	4.50	4.80	4.80	17.00	18.00
1am	72	16.5	14.5		118 65	58 43					82 61	58 38									
2am	72	16.5	14.5		118 65	58 43					82 61	58 38									
3am	72	16.5	14.5		118 65	58 43					82 61	58 38									
4am	72	16.5	14.5		118 65	58 43					82 61	58 38									
5am	72	16.5	14.5		118 65	58 43					82 61	58 38									
6am	72	16.5	14.5		118 65	58 43					82 61	58 38									
7am	72	16.5	14.5		118 65	58 43					82 61	58 38									
8am	72	16.5	14.5		118 65	58 43					82 61	58 38									
9am	72	16.5	14.5		118 65	58 43					82 61	58 38									
10am	72	16.5	14.5		118 65	58 43					82 61	58 38									
11am	72	16.5	14.5		118 65	58 43					82 61	58 38									
12am	72	16.5	14.5		118 65	58 43					82 61	58 38									
1pm	72	16.5	14.5		118 65	58 43					82 61	58 38									
2pm	72	16.5	14.5		118 65	58 43					82 61	58 38									
3pm	72	17.4	15.7		118 65	58 43					81 69	58 39									
4pm	72	16.6	14.6		118 65	58 43					81 68	58 39									
5pm	72	16.3	14.6		118 65	58 41					81 68	58 39									
6pm	72	16.7	14.6		118 65	58 42					81 68	58 38									
7pm	72	16.5	14.5		118 65	58 43					82 68	58 38									
8pm	72	16.5	14.8		118 65	58 43					82 68	58 38									
9pm	72	16.5	14.7		118 65	58 43					82 68	58 38									
10pm	72	16.5	14.6		118 65	58 43					82 68	58 38									
11pm	72	16.6	14.6		83	118 65	58 43				83	84 68	58 38								
12Mtd	72	16.6	14.7		83	118 65	58 43				83	84 68	58 39								

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	129404	145150	ZINC	N	1.10	S	1.10
Prev Midnight	128341	144212	FLUORIDE	N	1.00	S	1.00
Difference	1063	938	PRE-BLEACH	1	4.00	2	
Total Flow	2001			3	2.00	4	2.00

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

REV 10/15

OPERATOR 1

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DATE

DOSAGE SETPOINTS

POST BLEACH		CAUSTIC	
SP20	SP21	NP22A	NORTH
4.40	4.50	4.80	17.00
			18.00

TIME	VFD	NORTH	SOUTH	N-HSP#	N-HSP#	S-HSP#	S-HSP#	S-HSP#	SP20	SP21	NP22	NP22A	NORTH	SOUTH
Room	VEN	VEN	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO			
12M	72°	16.5	14.7	83	118 65	58 43								
1am	72°	17.3	15.7	1	118 65	58 43			4.40	4.50	4.80	4.80	17.00	18.00
2am	72°	16.4	14.5	1	118 65	58 42								
3am	72°	16.3	14.3	1	118 65	58 43								
4am	72°	16.3	14.2	1	118 65	58 43								
5am	72°	16.3	14.2	1	118 65	58 43								
6am	72°	16.1	14.2	83	118 66	58 43			4.40	4.50	4.80	4.80	17.00	18.00
7am	71°	16.2	14.4	83	118 67	58 43								
8am	72°	16.3	14.4	83	118 66	58 43								
9am	72°	16.3	14.5	83	118 66	58 43								
10am	72°	16.4	14.3	83	118 65	58 42								
11am	72°	16.5	14.6	83	118 65	58 43								
12m	72°	16.5	14.6	83	118 65	58 43								
1pm	72°	16.5	14.6	83	118 65	58 42								
2pm	72°	16.5	14.5	83	118 65	58 43								
3pm	72°	16.6	14.6	83	118 65	58 43								
4pm	72°	16.6	14.5	83	118 65	58 43								
5pm	72°	16.6	14.4	83	118 65	58 42								
6pm	72°	16.5	14.5	83	118 65	58 43								
7pm	72°	16.4	14.5	83	118 65	58 43								
8pm	72°	16.5	14.5	83	118 65	58 43								
9pm	72°	16.4	14.6	83	118 65	58 43								
10pm	72°	16.5	14.5	83	118 65	58 43			4.40	4.50	4.80	4.80	17.00	18.00
11pm	72°	16.5	14.5	118	65	58 43								
12M	72°	16.5	14.5	118	65	58 43			4.40	4.50	4.80	4.80	17.00	18.00

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight			
Prev Midnight	126104	142240	
Difference			
Total Flow			

ZINC	N 1.10	S 1.10
FLUORIDE	N 1.00	S 1.00
PRE-BLEACH	1 4.00	2 -
	3 2.00	4 2.00

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

REV 10/15

OPERATOR 1

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DATE

10/29/21

10/29/21

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSAGE SETPOINTS					
				SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SP20	POST BLEACH	NP22	NP22A	CAUSTIC	
																				NORTH	SOUTH
12MId	73	16.5	14.4	83	118	6.5	58	43		93	82	69	58	39		4:20	4:20	4:50	4:60	17.00	18.00
1am	73	16.4	14.3		118	6.6	58	43			82	70	58	39							
2am	73	16.3	14.4		118	6.6	58	43			82	70	58	39							
3am	73	16.4	14.5		118	6.6	58	43			82	70	58	39							
4am	73	16.2	14.4		117	6.6	58	43			82	70	58	39							
5am	73	16.3	14.4		117	6.6	58	43			82	70	58	39							
6am	73	16.2	14.3	83	117	6.6	58	43		93	82	70	58	39		4:20	4:20	4:50	4:60	17.00	18.00
7am	72	16.3	14.2	83	117	6.6	58	43		93	82	70	58	39		4:20	4:20	4:50	4:60	17.00	18.00
8am	72	16.2	14.2	83	117	6.6	58	42		95	82	70	58	39							
9am	72	16.4	14.6	83	118	6.6	58	42		93	82	70	58	39		4:40	4:40	4:70	4:70		
10am	72	16.4	14.7	83	118	6.6	58	42		93	82	70	58	39							
11am	72	16.4	14.7	83	118	6.6	58	42		93	82	70	58	39							
12am	72	16.4	14.7	83	118	6.6	58	42		93	82	70	58	39							
1pm	72	16.2	14.4	83	118	6.6	58	42		93	82	70	58	39							
2pm	72	16.2	14.4	83	118	6.6	58	42		93	82	70	58	39		4:40	4:50	4:80	4:80	17.00	18.00
3pm	72	16.3	14.3	83	118	6.6	58	41		93	82	70	58	39		4:40	4:50	4:80	4:80	17.00	18.00
4pm	72	16.4	14.7		118	6.6	58	42			82	70	58	39							
5pm	72	16.3	14.5		118	6.6	59	41			82	70	58	39							
6pm	72	16.3	14.5		118	6.6	59	42			82	70	59	38							
7pm	72	16.3	14.7		118	6.6	59	42			81	69	59	38							
8pm	72	16.2	14.4		118	6.6	59	42			81	69	59	38							
9pm	72	16.3	14.3		118	6.6	59	42			82	69	59	38							
10pm	72	16.2	14.5	83	117	6.6	58	41		93	82	69	59	38		4:40	4:50	4:80	4:80	17.00	18.00
11pm	72	16.5	14.6		118	6.6	58	42			82	69	59	38							
12MId	72	16.5	14.7		118	6.5	58	43			82	68	58	38							

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	126	104	142	241																	
Prev Midnight	124	457	146	788																	
Difference			16	417																	
Total Flow			30.99																		

ZINC	N	1.10	S	1.10																	
FLUORIDE	N	1.00	S	1.00																	
PRE-BLEACH	1	4.00	2																		
	3	2.00	4	2.00																	

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

OPERATOR 1

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3

DATE

DOSSAGE SETPOINTS

REV 10/15

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSSAGE SETPOINTS						
				SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	POST BLEACH						
																SP20	SP21	NP22	NP22A	NORTH	SOUTH	CAUSTIC
12Mtd	73	16.4	14.7	83	118.65	58.43				93	82.68	58.39				4:20	4:20	4:50	4:60	17:00	18:00	
1am	72	16.4	14.1		118.66	59.43					82.70	58.39										
2am	72	16.4	14.2		117.66	59.43					82.70	58.39										
3am	72	16.3	14.4		117.66	59.43					82.70	58.39										
4am	72	16.2	14.2		117.66	59.43					82.70	58.39										
5am	72	16.2	14.1		117.66	59.43					82.70	58.39										
6am	72	16.2	14.3	83	117.66	59.43				93	82.70	58.39				4:20	4:20	4:50	4:50	17:00	18:00	
7am	72	16.2	14.3	83	117.66	58.42				93	82.69	58.38				4:20	4:20	4:50	4:60	17:00	18:00	
8am	72	16.3	14.4	83	117.66	58.42				93	82.69	58.38										
9am	72	16.4	14.5	83	117.66	58.42				93	82.69	58.38										
10am	72	16.5	14.7	83	118.66	58.42				93	82.69	58.38										
11am	72	16.5	14.7	83	118.66	58.42				93	82.69	58.38										
12am	72	16.5	14.5	83	117.66	58.42				93	82.69	58.38										
1pm	72	16.5	14.5	83	117.66	58.42				93	82.69	58.38										
2pm	72	16.6	14.9	83	118.66	58.42				93	82.69	58.38				4:20	4:20	4:50	4:60	17:00	18:00	
3pm	73	16.4	14.4	83	117.65	58.43				93	82.69	58.39				4:20	4:20	4:50	4:60	17:00	18:00	
4pm	73	16.4	14.5		117.65	58.43					82.69	58.39										
5pm	73	16.4	14.4		117.65	58.43					82.69	58.39										
6pm	73	16.3	14.5		117.65	58.43					82.69	58.39										
7pm	73	16.5	14.7		118.65	58.43					82.69	58.39										
8pm	73	16.5	14.8		117.65	58.43					82.69	58.39										
9pm	73	16.6	14.8		118.65	58.43					82.69	58.39										
10pm	73	16.5	14.7	83	118.65	58.43				93	82.69	58.39				4:20	4:20	4:50	4:60	17:00	18:00	
11pm	73	16.6	14.7	83	118.65	58.43				93	82.69	58.39										
12Mtd	73	16.5	14.4	83	118.65	58.43				93	82.69	58.39				4:20	4:20	4:50	4:60	17:00	18:00	

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	12.44	57	140.788
Prev Midnight	122.82	1	139.348
Difference	16.36	1	144.0
Total Flow	3076		

ZINC	N	1.10	5	1.10
FLUORIDE	N	1.00	5	1.00
PRE-BLEACH	1	4.00	2	-
	3	2.00	4	2.00

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

OPERATOR 1

2 JB

3

DATE

10/27/21

NEPNE SD 4

REV 10/15

TIME	VFD Room	NORTH		SOUTH		N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSAGE SETPOINTS					
		VEN	VEN	VEN	VEN	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SP20	POST BLEACH	SP21	NP22	NP22A	CAUSTIC
12Mtd	73	16.5	14.2	83	118	69	59	43	93	82	69	58	39	4.20	4.20	4.50	4.50	17.00	18.00				
1am	72	16.3	14.3	117	66	58	43		93	82	70	58	39										
2am	72	16.3	14.4	118	66	58	43		93	82	70	58	39										
3am	72	16.3	14.3	118	66	58	43		93	82	70	58	39										
4am	72	16.0	14.2	118	66	58	43		93	82	70	58	39										
5am	72	16.3	14.2	117	66	58	43		93	82	70	58	39										
6am	72	16.2	14.1	83	117	66	58	43	93	82	70	58	39	4.20	4.20	4.50	4.50	16.00	18.00				
7am	72	16.2	14.1	83	117	66	58	42	93	82	70	58	39	4.20	4.20	4.50	4.50	17.00	19.00				
8am	72	16.2	14.1	83	117	66	58	42	93	82	70	58	39										
9am	72	16.3	14.1	83	118	66	58	42	93	82	70	58	39										
10am	72	16.3	14.3	83	118	66	58	42	93	82	70	58	39										
11am	72	16.4	14.6	83	118	66	58	42	93	82	70	58	39										
12am	72	16.5	14.6	83	118	66	58	42	93	82	70	58	39										
1pm	72	16.6	14.7	83	118	66	58	42	93	82	70	58	39										
2pm	72	16.6	14.7	83	118	66	58	42	93	82	70	58	39	4.20	4.20	4.50	4.60	17.00	19.00				
3pm	72	16.5	14.6	83	118	66	58	42	93	82	70	58	39	4.20	4.20	4.50	4.60	17.00	19.00				
4pm	72	16.5	14.6	118	66	58	42		93	82	70	58	39										
5pm	72	16.3	14.1	118	66	59	42		82	69	59	39											
6pm	72	16.3	14.6	118	66	59	42		82	69	59	39											
7pm	72	16.3	14.5	118	66	59	42		82	69	59	39											
8pm	72	16.5	14.6	118	66	59	42		82	69	59	39											
9pm	72	16.6	14.6	118	65	59	42		82	69	59	39											
10pm	72	16.5	14.4	83	118	64	59	40	93	82	68	58	39	4.20	4.20	4.50	4.60	17.00	19.00				
11pm	72	16.6	14.5	83	118	65	58	43	93	82	68	58	39										
12Mtd	73	16.4	14.7	83	118	65	58	43	93	82	68	58	39	4.20	4.20	4.50	4.60	17.00	18.00				

COMMENTS

VENTURI FLOW TOTALIZERS				CHEMICAL DOSAGES				
Midnight	122821	139348		ZINC	N	1.10	S	1.10
Prev Midnight	121179	137905		FLUORIDE	N	1.00	S	1.00
Difference	1642	1443		PRE-BLEACH	1	4.00	2	--
Total Flow	3085				3	2.00	4	2.00

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

OPERATOR 1

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DATE

10/26/21

TUESDAY

REV 10/15

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSAGE SETPOINTS							
				SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	POST BLEACH							
																SP20	SP21	NP22	NP22A	NORTH		SOUTH	
12Md	73	16.3	14.3	83	117.66	58.43				93	82.70	58.39				4.20	4.20	4.50	4.50	19.00	21.00		
1am	73	16.3	14.0		118.67	58.43					82.71	58.39											
2am	73	16.3	14.3		118.67	58.43					82.71	58.39											
3am	73	16.2	14.1		117.67	58.43					82.71	58.39											
4am	73	16.1	14.0		117.67	58.43					82.71	58.39											
5am	73	16.2	14.1		117.67	58.43					82.71	58.39											
6am	73	16.2	14.1	83	117.67	58.43				93	82.71	58.39				4.20	4.20	4.50	4.50	19.00	21.00		
7am	72	16.1	14.0	83	117.67	58.42				93	82.70	58.38				4.20	4.20	4.50	4.50	18.00	20.00		
8am	72	16.3	14.4	83	117.67	58.42				93	82.70	58.38											
9am	72	16.3	14.4	83	117.67	58.42				93	82.70	58.38											
10am	72	17.0	15.0	83	118.67	58.42				93	81.70	58.36											
11am	72	16.4	14.5	83	118.67	58.42				93	82.70	58.38											
12am	72	16.4	14.5	83	117.67	58.42				93	82.70	58.38											
1pm	72	16.4	14.5	83	117.67	58.42				93	82.70	58.38											
2pm	72	16.4	14.5	83	117.67	58.42				93	82.70	58.38				4.20	4.20	4.50	4.50	18.00	20.00		
3pm	72	16.4	14.5	83	117.67	58.42				93	82.70	58.38				4.20	4.20	4.50	4.50	18.00	20.00		
4pm	72	16.3	14.5		117.67	58.42					82.70	58.38											
5pm	72	16.4	14.3		117.67	58.42					82.70	58.38											
6pm	72	16.4	14.2		117.67	58.42					82.70	58.38											
7pm	72	16.5	14.3		117.67	58.42					82.70	58.38											
8pm	72	16.5	14.5		117.67	58.42					82.70	58.38											
9pm	72	16.5	14.5		118.67	58.42					82.70	58.38											
10pm				83	118.67	58.41				93	82.70	58.39				4.20	4.20	4.50	4.50	18.00	20.00		
11pm	73	16.5	14.4	83	118.65	58.43				93	82.69	58.39								17.00	19.00		
12Md	73	16.5	14.2	83	118.65	58.43				93	82.69	58.39				4.20	4.20	4.50	4.50	17.00	19.00		

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	12.1	17.9	13.7	9.05	ZINC	N	1.10	S	1.10
Prev Midnight	11.9	5.44	13.6	4.72	FLUORIDE	N	1.00	S	1.00
Difference	16.35	14.33			PRE-BLEACH	1	4.00	2	-
Total Flow	306.8	14.33				3	2.00	4	2.00

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

REV 10/15

OPERATOR 1

2

3

DATE

DOSAGE SETPOINTS

POST BLEACH
SP20 SP21 NP22 NP22A NORTH SOUTH

CAUSTIC

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP# SSP AMP/PRS	UP/LO	N-HSP# SSP AMP/PRS	UP/LO	S-HSP# SSP AMP/PRS	UP/LO	S-HSP# SSP AMP/PRS	UP/LO	SP20	SP21	NP22	NP22A	NORTH	SOUTH
12M	72	16.2	14.1	83	117 66 58 43			93	82 71 58 39			4:20	4:30	4:50	4:50	19.00	21.00
1am	72	16.3	14.2	117 67 58 43				82 71 58 39									
2am	72	16.2	14.0	117 67 58 43				82 71 58 39									
3am	72	16.1	14.3	117 67 58 43				82 71 58 39									
4am	72	16.2	13.9	117 67 58 43				82 71 58 39									
5am	72	16.1	14.1	117 67 58 43				82 71 58 39									
6am	72	16.4	14.2	83	117 67 58 43			93	82 71 58 39			4:20	4:20	4:50	4:50	19.00	21.00
7am	72	16.2	14.1	83	117 66 58 42			93	82 69 58 39			4:20	4:20	4:50	4:50	19.00	21.00
8am	72	16.2	14.1	83	117 66 58 42			93	82 69 58 39								
9am	72	16.3	14.2	85	117 66 58 42			93	82 69 58 39								
10am	72	16.3	14.2	83	117 66 58 42			93	82 69 58 39								
11am	72	16.4	14.3	83	117 66 58 42			93	82 69 58 39								
12nn	72	16.4	14.3	83	117 66 58 42			93	82 69 58 39								
1pm	72	16.4	14.2	83	117 66 58 42			93	82 69 58 39								
2pm	72	16.3	14.1	83	117 66 58 42			93	82 69 58 39			4:20	4:20	4:50	4:50	19.00	21.00
3pm	72	16.3	14.0	83	117 66 58 42			93	82 69 58 39			4:20	4:20	4:50	4:50	19.00	21.00
4pm	72	16.1	14.0	117 66 58 42				82 69 58 39									
5pm	72	16.4	14.2	117 66 58 42				82 69 58 39									
6pm	72	16.3	14.1	117 66 58 42				82 69 58 39									
7pm	72	16.3	14.2	117 65 58 42				82 69 58 39									
8pm	72	16.5	14.4	118 64 58 42				82 69 58 39									
9pm	72	16.5	14.4	118 64 58 42				82 69 58 39									
10pm	72	16.4	14.3	83	118 64 58 42			93	82 69 58 39			4:20	4:20	4:50	4:50	19.00	21.00
11pm	73	16.5	14.5	83	118 66 58 43			93	82 70 58 39								
12M	73	16.3	14.3	83	117 66 58 43			93	82 70 58 39			4:20	4:20	4:50	4:50	19.00	21.00

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	119544	136472	ZINC	N	1.00	5	1.10
Prev Midnight	117913	135050	FLUORIDE	N	1.00	5	1.00
Difference	1631	1422	PRE-BLEACH	1	4.00	2	—
Total Flow	3053			3	2.00	4	2.00

3

DATE _____

Slinder

[illegible]

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

		ZINC	N	C	S	M
Midnight	117913					
Prev Midnight	116289	FLUORIDE	N	C	S	M
Difference	1624					
Total Flow	30337	PRE-BLEACH	1	C	2	-
			3	C	4	-

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

OPERATOR 1

2

N28

3

N28

DATE 10-23-21

REV 10/15

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSAGE SETPOINTS					
				SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SP20	SP21	POST BLEACH NP22	NP22A	NORTH	SOUTH
12Md	72	16.0	14.0	83	117.66	58 42				93	82 71	58 38				4.10	4.40	4.30	4.40	19.50	21.75
1am	72	16.0	14.0		117.66	58 42					82 71	58 34									
2am	72	16.0	14.0		117.66	58 42					82 71	58 36									
3am	71	16.0	14.0		117.66	58 42					62 70	58 39									
4am	71	16.0	14.0		117.66	58 42					62 70	58 39									
5am	71	16.0	14.1		117.66	58 42					62 70	58 39									
6am	71	16.0	13.9	83	117.66	58 42				93	82 71	58 39				4.10	4.40	4.30	4.40	19.50	21.75
7am	71	16.0	14.1	83	117.67	58 43				93	82 71	58 39									
8am	71	16.0	14.1	83	117.67	58 43				93	82 71	58 39									
9am	71	16.1	14.0	83	117.67	58 43				93	82 71	58 39									
10am	71	16.2	14.0	83	117.67	58 43				93	82 71	58 39									
11am	71	16.0	14.0	83	117.67	58 43				93	82 71	58 39									
12am	71	16.1	14.0	83	117.67	58 43				93	82 71	58 39									
1pm	71	16.1	14.0	83	117.67	58 43				93	82 71	58 39									
2pm	71	17.0	14.9	83	117.67	58 43				93	82 71	58 39									
3pm	71	17.0	15.0	83	117.67	59 43				93	82 71	58 39									
4pm	71	17.0	15.1	83	117.67	59 43				93	82 71	58 39									
5pm	71	16.3	14.2	83	117.67	58 43				93	82 71	58 39									
6pm	71	16.3	14.1	83	117.66	58 42				93	82 70	58 39									
7pm	71	16.4	14.5	83	117.67	58 43				93	82 70	58 39									
8pm	71	16.9	14.9	83	117.67	58 43				93	82 70	58 39									
9pm	71	16.2	14.1	83	117.67	58 43				93	82 71	58 39									
10pm	71	16.2	14.3	83	117.67	58 43				93	82 71	58 39									
11pm	71	16.2	14.2	83	117.67	58 43				93	82 71	58 38									
12Md	71	16.1	14.3	83	117.67	58 43				93	82 71	58 38									

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	116.289	132.235	ZINC	N	1.10	S	1.10
Prev Midnight	114.679	130.48	FLUORIDE	N	1.00	S	1.00
Difference	1.610	1.755	PRE-BLEACH	1	4.00	2	-
Total Flow	3006			3	2.00	2	2.00

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

OPERATOR 1 *2415*2 *16m*3 *1m*

DATE

10/22/21 Friday

REV 10/15

TIME	VFD Room	NORTH		SOUTH		N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSAGE SETPOINTS					
		VEN	VEN	VEN	VEN	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SP20	SP21	NP22	NP22A	CAUSTIC	
12Mtd	66	24.1	16.1	87	14.7	67	14.7	67	49			87	83	76	87	40		390	4.10	4.10	4.30	21.50	22.75
1am	68	23.4	14.9	95	14.1	71	60	49				95	83	75	59	40							
2am	70	22.7	14.5	89	13.2	20	61	48				94	83	75	57	40		4.10	4.20	4.20		23.75	
3am	70	20.1	14.0	85	12.1	20	61	46				94	83	74	58	40			4.40		4.50	20.50	
4am	70	15.5	13.8	83	11.6	20	61	45				93	84	74	58	40		4.40					
5am	70	15.5	13.3	83	11.6	19	60	43				98	84	78	58	34					20.00	22.50	
6am	71	15.4	13.4	83	11.6	19	60	43				98	84	73	58	39		4.40	4.40	4.50	4.30	20.00	22.50
7am	71	15.7	13.5	83	11.7	14	60	43				93	82	73	58	39		4.40	4.40	4.50	4.30	20.00	22.50
8am	71	15.7	13.5	83	11.7	69	59	43				93	82	71	58	39							
9am	71	15.8	13.5	83	11.7	69	59	43				93	82	70	58	39							
10am	71	15.9	13.7	83	11.7	69	59	43				93	82	70	58	39							
11am	71	15.8	13.6	83	11.7	69	59	43				93	82	68	58	39					4.40		
12nn	71	15.7	13.6	83	11.7	69	59	43				93	82	70	58	39							
1pm	71	15.8	14.0	83	11.7	69	59	43				93	82	72	58	39							
2pm	71	15.9	13.7	83	11.7	69	59	43				93	82	72	58	39		4.40	4.40	4.50	4.40	18.00	22.50
3pm	71	16.0	13.9	83	11.7	67	58	42				93	82	71	58	38						20.25	
4pm	71	16.1	13.9	117	67	58	42					1	82	71	58	38							
5pm	71	16.1	13.9	117	67	58	42					1	82	71	58	38							
6pm	71	16.1	14.1	117	67	58	42					1	82	72	58	38		4.10					
7pm	71	16.1	13.9	117	67	58	42					1	82	72	58	38						19.50	
8pm	71	16.1	14.0	117	67	58	42					1	82	70	58	38						21.75	
9pm	71	16.0	13.8	117	67	58	42					1	82	70	58	38							
10pm	71	16.0	13.8	87	11.7	67	58	42				93	82	71	58	38							
11pm	72	16.0	14.0	63	17.6	58	42					93	82	72	58	34							
12Mtd	72	16.0	14.0	63	17.6	58	42					93	82	71	58	38		4.10	4.40	4.30	4.40	19.50	21.75

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	11468	13239
Prev Midnight	113009	130843
Difference		
Total Flow		

ZINC	N 1.10	S 1.10
FLUORIDE	N 1.00	S 1.00
PRE-BLEACH	1 4.00	2 -
	3 200	4 200

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

REV 10/15

OPERATOR 1 *AKP*

2 *AKP*

3 *AKP*

DATE *11/21/21 Thursday*

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSAGE SETPOINTS						
				SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	POST BLEACH				CAUSTIC		
																SP20	SP21	NP22	NP22A	NORTH	SOUTH	
12Mid	68	24.9	16.5	87	147	68	62	49		87	84	71	59	40		3.90	3.90	4.10	4.30	21.50	21.50	
1am	68	24.8	16.4		147	68	62	49			84	71	59	40								
2am	68	24.7	16.4		147	69	62	49			84	72	59	40								
3am	68	24.7	16.4		147	69	62	49			84	72	58	40						21.50	21.50	
4am	67	24.5	16.3		147	69	62	49			84	72	58	40						21.75	21.75	
5am	67	24.4	16.2		147	70	62	49			84	72	58	40								
6am	67	24.4	16.2	87	147	70	62	49			87	84	73	58	40		3.90	3.90	4.10	4.30	21.50	21.50
7am	67	24.3	16.2	87	149	70	62	49			87	84	73	59	40		3.90	3.90	4.10	4.30	21.50	21.50
8am	67	24.5	16.3		149	70	62	49				84	73	59	40							
9am	67	24.5	16.3		149	70	62	49				84	73	59	40							
10am	68	24.4	16.2		149	70	62	49				84	73	59	40							
11am	68	24.4	16.3		149	70	62	49				84	73	59	40							
12am	68	24.5	16.3		149	70	62	49				84	73	59	40							
1pm	68	24.4	16.2		149	71	62	49				84	75	59	40							
2pm	68	24.4	16.1	87	149	71	62	49			87	84	75	59	40		3.90	3.90	4.10	4.30	21.50	21.50
3pm	68	24.2	16.2	87	149	71	62	49			87	84	75	58	40							
4pm	68	24.2	16.2		149	71	62	49				84	75	58	40							
5pm	68	24.5	16.3		149	71	62	49				84	75	59	40							
6pm	68	24.5	16.2		148	70	62	49				84	73	59	40							
7pm	68	24.4	16.2		148	70	62	49				83	73	59	40							
8pm	67	24.4	16.1		148	71	62	49				83	73	59	40							
9pm	67	24.3	16.2		148	71	62	49				83	73	59	40							
10pm	66	24.2	16.1	87	148	71	62	49			87	83	76	59	40							
11pm	66	24.1	16.2		148	71	62	49				83	76	59	40							
12Mid	66	24.1	16.1	87	147	70	62	49			87	82	76	59	40		3.90	4.10	4.10	4.30	21.50	21.75

COMMENTS

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	113009	130843	ZINC	N	1.10	S	1.10
Prev Midnight	110598	129238	FLUORIDE	N	1.00	S	1.00
Difference	2411	1605	PRE-BLEACH	1	4.00	2	-
Total Flow	4016			3	2.00	4	2.00

AKRON WATER SUPPLY - HIGH LIFT PUMP STATION REPORT

PS

OPERATOR 1 *DEJ*

2

3

DATE *10/20/21 Wednesday*

REV 10/15

TIME	VFD Room	NORTH VEN	SOUTH VEN	N-HSP#			N-HSP#			S-HSP#			S-HSP#			DOSAGE SETPOINTS					
				SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	SSP	AMP/PRS	UP/LO	POST BLEACH		NP22A		CAUSTIC	
																SP20	SP21	NP22	NP22A	NORTH	SOUTH
12Mnd	70	24.5	16.3	BP	149	61	49			BP	83	58	40			4.10	4.10	4.30	4.00	21.75	22.25
1am	69	24.3	16.2		149	61	49				83	73	58	40							
2am	68	24.3	16.2		149	70	62	49			83	74	59	40							
3am	68	24.2	16.1		150	70	62	49			83	74	59	40							
4am	68	24.0	16.1		149	70	62	49			83	74	59	40							
5am	67	24.1	16.1		149	71	61	49			83	75	59	40							22.00
6am	65	24.0	16.1	BP	149	71	61	49		BP	83	75	59	40		4.10	4.10	4.30	4.10	21.75	22.00
7am	67	24.1	16.2	BP	150	71	62	49		BP	84	75	59	40		4.10	4.10	4.30	4.10	21.75	22.00
8am	67	24.3	16.2	BP	150	71	62	49	83	BP	84	75	59	40	93						
9am	67	0	0	OFF	0	60	48			OFF	0	58	40								
10am	67	0	0		0	60	48				0	54	38								
11am	67	0	0		0	58	46				0	54	35								
12nn	68	0	0		0	54	44				0	50	36								
1pm	68	0	0		0	58	41				0	48	35								
2pm	69	0	0	OFF	0	52	41			OFF	0	46	35			4.10	4.10	4.30	4.10	21.75	22.00
3pm	69	0	0	OFF	0	52	41			OFF	0	46	35								
4pm	70	16.7	16.6	BP	120	85	42	30		BP	83	70	47	35		4.10	4.10	4.30	4.10	21.75	22.00
5pm	70	22.5	16.8	BP	142	65	42	30			83	70	47	35							
6pm	70	22.9	16.5	BP	142	67	42	30			83	70	47	35							
7pm	70	23.2	16.5	BP	142	67	42	30			83	70	47	35							
8pm	70	23.1	16.5	BP	142	67	42	30			83	71	47	35							
9pm	70	24.9	16.4		147	67	60	47			83	71	58	40							
10pm	69	25.0	16.5	BP	147	67	60	47		BP	82	70	58	40							
11pm	69	24.9	16.4	BP	147	67	60	47			82	71	58	40							
12Mnd	68	24.9	16.5	BP	147	68	61	47		BP	81	71	59	46		3.90	3.90	4.10	4.10	21.75	22.00

COMMENTS

8:45 AM P1407 shutdown

VENTURI FLOW TOTALIZERS

CHEMICAL DOSAGES

Midnight	<i>110598</i>	<i>129238</i>	ZINC	N	<i>1.00</i>	S	<i>1.10</i>
Prev Midnight	<i>108437</i>	<i>128085</i>	FLUORIDE	N	<i>1.00</i>	S	<i>1.00</i>
Difference	<i>1661</i>	<i>1153</i>	PRE-BLEACH	1	<i>4.00</i>	2	<i>---</i>
Total Flow	<i>2814</i>			3	<i>2.00</i>	4	<i>2.00</i>



CITY OF AKRON PUBLIC UTILITIES

Billed Account Summary

Account Nbr 110009294346 (210000000831)
Customer Nbr 08007642060000434386
Customer Acct Id WATER DEPT
Move in/out Date 02/17/1984 - Active Account
Service Address
 1570 RAVENNA RD
 KENT OH 44240
Meter Nbr(s) G064049286, G064049287

Meter Read Unit E111600
Meter Constant 800
Voltage Level 69000 Delta Volt 3 phase
Capacity Peak Load 2,001.6202 **Trans Peak Load** 1,864.7028
Load Profile CH **Rate** OE-GTD
Supplier Name Energy Harbor LLC - 07/14/2009
Supplier Dual Bill No **EDI Billing** No

CURRENT 12 MONTHS						PREVIOUS 12 MONTHS					
DATE	KVAR	DEMAND	KWH	\$	¢/KWH	DATE	KVAR	DEMAND	KWH	\$	¢/KWH
Oct-21		2,096.2	1,068,774	72,801.91	6.81	Oct-20		2,231.0	1,122,838	76,612.25	6.82
Sep-21		2,175.1	1,120,960	74,718.41	6.67	Sep-20		2,285.3	1,267,823	84,200.23	6.64
Aug-21		2,224.7	1,102,819	73,459.78	6.66	Aug-20		2,549.0	1,178,853	80,500.02	6.83
Jul-21		2,146.9	1,166,397	77,161.51	6.62	Jul-20		2,148.1	1,173,596	77,960.77	6.64
Jun-21		2,479.4	1,111,631	76,714.87	6.90	Jun-20		2,103.9	1,127,048	75,087.70	6.66
May-21		2,156.7	1,131,077	75,803.91	6.70	May-20		2,184.9	1,080,097	72,923.15	6.75
Apr-21		2,135.3	1,053,005	71,792.92	6.82	Apr-20		2,226.6	1,019,671	69,729.10	6.84
Mar-21		2,290.6	1,232,299	81,114.39	6.58	Mar-20		2,191.2	1,110,215	74,453.89	6.71
Feb-21		2,233.7	1,172,260	76,659.46	6.54	Feb-20		2,243.5	1,085,084	73,338.93	6.76
Jan-21		2,207.6	1,345,380	87,269.96	6.49	Jan-20		2,250.5	1,289,257	97,003.75	7.52
Dec-20		2,271.6	1,153,355	79,372.28	6.88	Dec-19		2,349.2	1,205,489	91,183.45	7.56
Nov-20		2,160.1	1,197,913	81,326.79	6.79	Nov-19		2,175.9	1,136,255	81,766.02	7.20
TOTAL		2,479.4	13,855,870	928,196.19	6.70	TOTAL		2,549.0	13,796,226	954,759.26	6.92